

Daily Generation of APGCL for 04.12.2025 and Status at 08:00 Hrs of 05.12.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 04.12.2025	Unit wise Generation (MW) @ 08:00 Hours of 05.12.2025	Actual Generated of 04.12.2025 (MU)	Gas Supply Data on 04.12.2025	Remarks
A	LTPS	#5	20	18.78	19.54	0.452	Gas Consumption: 0.364191 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	18.78	20.41	0.458		
		#7	20	0.00	0.00	0.000		
		#8	37.2	19.40	19.20	0.441		
	LTPS Total Generation :			97.20	56.96	59.15	1.351	
B	LRPP	GEG#1 to GEG#7	69.755	55.91	64.67	1.352	Gas consumption: 0.3169426 MMSCMD	Units aare available as per SLDC instruction
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD	Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000		
		#6	9	0.00	0.00	0.000		
	NTPS Total Generation :			41	0.00	0.00	0.000	
D	NRPP	GT	62.25	53.00	53.00	1.260	Total gas consumption: 0.389216 MMSCMD	
		STG	36.15	27.00	26.00	0.611		
	NRPP total Generation:			98.40	80.00	79.00	1.871	
HYDRO								
E	KLHEP	#1	50	43.15	43.46	0.574		
		#2	50	43.44	43.35	0.291		
	KLHEP Total Generation :			100	86.59	86.81		
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to SDM card issue. Unit#2 not running due to low water flow	
		#2	3	0.00	0.00	0.000		
		#3	3	3.02	3.01	0.073		
	MSHEP ST-1 Total Generation :			9	3.02	3.01	0.073	
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.000	U#1 machine shutdown due to overhauling. U#2 not running due to ongoing major overhauling	
		#2	1.5	0.00	0.00	0.000		
		#3	1.5	1.50	1.50	0.036		
	MSHEP ST-2 Total Generation :			4.5	1.50	1.50	0.036	
Total APGCL's(A+B+C+D+E+F+G):			419.855	283.98	294.14	5.548		